ALJ/MLC/hl2 **Mailed 2/24/2005** 

Decision 05-02-030 February 22, 2005

#### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on Policies and Practices for Advanced Metering, Demand Response, and Dynamic Pricing.

Rulemaking 02-06-001 (Filed June 6, 2002)

# ORDER CORRECTING ERRORS IN DECISION 05-01-056

It has come to our attention that three columns of information were inadvertently omitted from the Summary of Adopted Utility Demand Response Programs and Goals for 2005- SDG&E set forth on pages 57 and 58 of D.05-01-056. While the text and the tables for Pacific Gas and Electric Company and Southern California Edison Company contained columns entitled 2003-2004 Carryover Allocation, Total Net Requested, and Estimated Summer 2005 Total Potential MW, these columns were omitted for San Diego Gas & Electric Company (SDG&E) due to a clerical oversight. We include the complete table as an attachment to this order correcting error.

In addition, the table inadvertently omitted \$1.2 million in funding requested by SDG&E for its residential and small commercial 20/20 program, despite the footnote stating that we were adopting the proposed funding level from its December 1, 2004 filing. The table did not include \$800,000 in the Customer Incentives column for SDG&E's "C&I 20/20 Program" to reflect direct access customer participation that was adopted. We correct these errors in the table attached.

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# R.02-06-001 ALJ/MLC/hl2

Therefore, under the authority of Resolution A-4661,

**IT IS ORDERED** that Decision 05-01-056 is corrected to incorporate the changes described herein.

This order is effective today.

Dated February 22, 2005, at San Francisco, California.

/s/ STEVE LARSON

STEVE LARSON Executive Director

# **ATTACHMENT**

# Summary of Adopted Utility Demand Response Programs and Goals for 2005 - SDG&E

		COSTS								
2005 PROGRAMS	UTILITY	Admin (O&M)	Capital	M&E	Customer Incentives	Total Request	2003-2004 Carryover Allocation	TOTAL NET REQUESTED	Summer 2005 Total Potential MW	
Day-Ahead Notification										
<u>Programs</u>										
Demand Bidding Program 1/	SDG&E	\$552,000	\$600,000	\$35,000	\$495,000	\$1,682,000	\$1,007,000	\$675,000	28	
CPA Demand Reserves										
Partnership Program (DRP)	SDG&E	\$105,000	\$0	\$10,000	N/A	\$115,000	\$10,000	\$105,000	N/A	
C&I 20/20 Program	SDG&E	\$483,000	\$0	\$50,000	\$2,141,000	\$2,674,000	\$393,000	\$2,281,000	31	
Adopted Day-Ahead Trigger										
Programs Subtotal		\$1,140,000	\$600,000	\$95,000	\$2,636,000	\$4,471,000	\$1,410,000	\$3,061,000		
Reliability Day-Of Programs Rolling Blackout Reduction Program (RBRP enhanced) Base Interruptible Program (BIP)	SDG&E SDG&E	\$66,000 \$83,000	\$0 \$0	\$5,000 \$5,000	\$248,000 \$420,000	\$319,000 \$508,000	\$5,000 \$5,000	\$314,000 \$503,000	42 6	
Existing reliability programs 2/ Residential Smart Thermostat (modified)	SDG&E SDG&E	\$431,000	\$0	\$50,000	\$360,000	\$841,000	\$0	\$841,000	31 2	
Adopted Reliability Programs		,		•				,		
Subtotal		\$580,000	\$0	\$60,000	\$1,028,000	\$1,668,000	\$10,000	\$1,658,000		
Technology Assistance and Incentives										
Technology Incentives	SDG&E	\$1,194,000	\$0	\$10,000	\$2,250,000	\$3,454,000	\$5,000	\$3,449,000	10	
Technical Assistance	SDG&E	\$1,059,000	\$0	\$10,000	\$0	\$1,069,000	\$10,000	\$1,059,000	5	
Adopted Technology Assistance and Incentives										
Subtotal		\$2,253,000	\$0	\$20,000	\$2,250,000	\$4,523,000	\$15,000	\$4,508,000		

### **ATTACHMENT**

2005 PROGRAMS	UTILITY	Admin (O&M)	Capital	M&E	Customer Incentives	Total Request	2003-2004 Carryover Allocation	TOTAL NET REQUESTED	Summer 2005 Total Potential MW
Education, Awareness &									
Outreach Flex Your Power Now! (FYPN!) Customer Education, Awareness	SDG&E	\$558,000	\$0	\$50,000	\$0	\$608,000	\$398,000	\$210,000	N/A
& Outreach	SDG&E	\$1,990,000	\$0	\$50,000	\$0	\$2,040,000	\$50,000	\$1,990,000	N/A
Emerging Markets Water District Partnership	SDG&E	\$343,000	\$100,000	\$10,000	\$0	\$453,000	\$0	\$453,000	N/A
(Engineering Analysis)	SDG&E	\$75,000	\$0	\$0	\$0	\$75,000	\$0	\$75,000	N/A
Community Partnerships	SDG&E	\$225,000	\$0	\$50,000	\$0	\$275,000	\$0	\$275,000	N/A
Circuit Savers (new)	SDG&E	\$76,000	\$0	\$25,000	\$0	\$101,000	\$0	\$101,000	N/A
Adopted Education, Awareness & Outreach Subtotal		\$3,267,000	\$100,000	\$185,000	\$0	\$3,552,000	\$448,000	\$3,104,000	
Other Programs 20/20 Res and Small Commercial 3/	SDG&E	\$1,260,000	\$0	\$100,000	\$4,400,000	\$5,760,000	\$0	\$5,760,000	7
Adopted Other Programs Subtotal	32 30.2	\$1,260,000	\$0	\$100,000	\$4,400,000	\$5,760,000	\$0	\$5,760,000	•
TOTAL	1	\$8,500,000	\$700,000	\$460,000	\$10,314,000	\$18,774,000	\$1,883,000	\$16,891,000	162

<sup>1/</sup> SDG&E's CPP carryover of \$449,000 was re-allocated to DBP, in addition to the existing \$558,000.

#### **END OF ATTACHMENT**

<sup>2/</sup> SDG&E's Other Existing Reliability Programs includes 31MW for AL-TOU-CP. 3/ Adopting SDG&E's proposed "Traditional 20/20" budget, December 1, 2004 filing.